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Title: A SUBSEA SYSTEM

CLAIM FOR PRIORITY

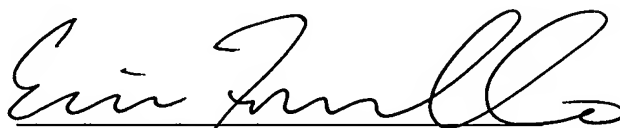
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Sir:

A certified copy of corresponding Norwegian Application No. 2002 6259, filed December 27, 2002 is attached. Applicant requests that the right of priority provided by 35 U.S.C. § 119 be extended by the U.S. Patent and Trademark Office.

Respectfully submitted,

Date: December 23, 2003



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▶ *It is hereby certified that the annexed document is a true copy of the above-mentioned application, as originally filed on 2002.12.27*

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Søkers/fullmektigens referanse (også hvis ønsket): AO/1h//107170	Skal utfylles av Patentstyret { Behandlende medlem BW Int. Cl. ⁶ E 21 B		
Oppfinnelsens benevnelse:	"Undervannssystem"		
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A SUBSEA SYSTEM

FIELD OF THE INVENTION AND PRIOR ART

The present invention relates to a subsea system according to the preamble of the subsequent claim 1.

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The invention is particularly advantageously in, though not restricted to, offshore applications at deep and ultra deep water depths including 1000 m or more for remotely operating and processing a multiphase fluid of oil, water and gas, which may further contain solid material, such as sand particles, to be processed and separated out into its phases.

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Development within offshore oil and gas exploration in the recent years has been directed to subsea installations for processing and transport of oil and gas. These subsea installations replace the traditional platforms, where oil and gas were transported up to the platform for further processing and transport. A subsea processing system for separation of well fluids and solids is e.g. previously known from US 6,197,095 B1. In this document it is suggested that individual components of the system, such as cyclone separators, gravity separators, coalescers etc., should have a modular construction so as to form interchangeable building blocks. Hereby, it will be possible to easily adapt the system as needed to the prevailing processing conditions. In the subsea processing system disclosed in US 6,197,095 B1, all the modules are arranged to be mounted in a single housing or frame so as to be transported jointly to and from the seabed.

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A subsea processing system having a modular construction is also disclosed in WO 01/20128 A1. This system comprises one fluid separation module or two identical fluid separation modules, each module accommodating all the appliances required for performing the desired processing of the fluid in question. The respective module is adapted to be mounted to a foundation structure secured to the seabed by being lowered down vertically into

engagement with the foundation structure and demounted from the foundation structure by being lifted vertically out of engagement therewith. By providing two identical fluid separation modules, the subsea processing system is able to continue operating when one of the modules is removed for repair or replacement.

SUMMARY OF THE INVENTION

The object of the present invention is to provide an improved modular subsea system for separating a multiphase fluid emanating from one or more subsea wells.

According to the invention, this object is achieved by a subsea system having the features of claim 1. The subsea system according to the invention is divided into several separate "module levels". The header piping module constitutes a first lowest module level, the separator piping module constitutes a second intermediate module level and the insert modules constitute a third highest module level. The most robust and reliable parts of the subsea system are arranged in the lowest and intermediate module levels, whereas the most sensitive parts of the subsea system, i.e. the different processing appliances, are arranged in the highest module level. Consequently, it will be possible to remove a sensitive part included in an insert module from the system for replacement or repair without having to lift the more robust and reliable parts included in the header piping module and the separator piping module from the seabed. Likewise, it will be possible to remove the separator piping module from the system for replacement or repair without having to lift the parts included in the header piping module from the seabed. The parts that are most frequently subjected to damages and wear are consequently provided in the highest module level and are thereby easily accessible for replacement or repair, which facilitates the maintenance of the subsea system. Furthermore, by the arrangement in different module levels the subsea system becomes very flexible and it will be possible to easily adapt the system as needed to the prevailing processing conditions.

According to a preferred embodiment of the invention, the separator piping module is adapted to be mounted to the header piping module by being lowered down substantially vertically into engagement with a receiver arranged in the header piping module and demounted from the header piping module by being lifted substantially vertically out of engagement therewith. In this way, the separator piping module can be mounted to and demounted from the header piping module in a simple manner.

10 According to a further preferred embodiment of the invention, the respective insert module is adapted to be mounted to the separator piping module by being lowered down substantially vertically into engagement with the separator piping module and demounted from the separator piping module by being lifted substantially vertically out of engagement therewith. In this way, the insert module can be mounted to and demounted from the separator piping module in a simple manner.

20 According to a further preferred embodiment of the invention, the insert module is adapted to be received in a receiver pocket or a receiver cavity in the separator piping module, the insert module being insertable substantially vertically through an upper opening of the receiver. Hereby, the insert module is well protected from the surroundings when mounted to the separator piping module.

25 According to a further preferred embodiment of the invention, the insert module is provided with a flange, which is adapted to bear on a corresponding flange at the upper part of the receiver when the insert module is mounted therein, a watertight seal, preferably in the form of a metal seal, being arranged between sealing surfaces in or at said flanges so as to seal the space between the receiver and the part of the insert module received therein from the surrounding sea water. Hereby, it will be possible to seal the space between the receiver and the insert module from the surrounding sea water by means of one single seal. Furthermore, by arranging the seal between a sealing surface preferably being a part of a flange of the insert module that bears on a cor-

responding sealing surface preferably being part of a flange of the receiver, it will be possible to achieve a simple and very reliable sealing of said space.

5 According to a further preferred embodiment of the invention, the header piping module is adapted to be removably mounted to the foundation structure by being lowered down substantially vertically into engagement with the foundation structure and de-
10 mounted from the foundation structure by being lifted substantially vertically out of engagement therewith. In this way, the header piping module can be mounted to and demounted from the foundation structure in a simple manner.

It should be emphasised that the subsea system according to the
15 present invention is a modularised system that applies essentially a common design for vertically installed insert or cartridge type recoverable modules. Thanks to that the insert module and receiver arrangement is oriented vertically, the cross-flow(s), between fluid conduits placed at different elevations in the sepa-
20 rator piping module, is/are possible through the insert itself, said insert serving a function according to the different processing appliances. This arrangement allows process fluids to flow from one horizontal layer of conduits, to one or several other layers of conduits, through vertical sections which include retrievable
25 processing appliances. This involves efficient use of space and size, hence limits the weight of the subsea system and provides the basis for a compact overall system arrangement. The present invention thus allows a shorter distance and accordingly shorter conduits between the different processing appliances. The in-
30 ventive system makes it also possible to reduce the problem with thermal insulation.

Further advantages as well as advantageous features of the in-
35 vention will appear from the following description and the dependent claims.

BRIEF DESCRIPTION OF THE DRAWINGS

With reference to the appended drawings, a specific description of preferred embodiments of the invention cited as examples follows below.

In the drawings:

Fig. 1 is a schematical, partly cut sectional view of a subsea system according to an embodiment of the present invention,

Fig. 2 is a schematical exploded view of the subsea system according to Fig. 1,

Fig. 3 is a schematical perspective view of the subsea system according to Fig. 1,

Fig. 4 is a schematical cross-sectional view of an insert module and its corresponding receiver included in a subsea system according to the present invention,

Fig. 5 is a schematical cross-sectional view of a mounting tool intended to carry the insert module during the lowering thereof to the separator piping module and the lifting thereof from the separator piping module, and

Fig. 6 is a schematical, partly cut sectional view of the subsea system of Fig. 1, showing a mounting tool placed in the position for lowering an insert module down into a receiver.

DETAILED DESCRIPTION OF PREFERRED EMBODIMENTS OF THE INVENTION

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Figs 1-3 illustrate a subsea system 100 according to an embodiment of the present invention for separating a multiphase fluid

emanating from one or more subsea wells. The subsea system 100 has a fluid processing circuit 101 built up of separate appliances 4-8, 12 each of which performing a specific function in the separation of the fluid. The subsea system 100 comprises a so-called separator piping module 3 provided with at least one receiver 40 for receiving an insert module 4-8, which insert module 4-8 comprises one of the appliances that forms part of the fluid processing circuit. The receiver 40 has a pocket or cavity 30 for accommodating the insert module 4-8, and the insert module 4-8 is adapted to be removably mounted to the separator piping module 3 by being lowered down vertically, or at least substantially vertically, into the cavity 30 of the receiver 40 through an opening at the upper part of the cavity 30 and demounted from the separator piping module 3 by being lifted vertically, or at least substantially vertically, out of the cavity 30, as will be more closely described below. In the illustrated embodiment, the separator piping module 3 is provided with six such receivers 40 and the processing circuit 101 consequently comprises six insert modules 4-8 of the indicated type. A first and a second insert module 4 comprises a remotely operated ball valve, a third insert module 5 comprises a cyclonic separator operable for removing a gas phase from the multiphase fluid, a fourth insert module 6 comprises a water injection pump, a fifth insert module 7 comprises a cyclonic separator operable for removing solids from the multiphase fluid and a sixth insert module 8 comprises a cyclonic de-oiling separator. In the illustrated embodiment, the separator piping module 3 is also provided with a separator vessel 12 for gravitational separation of the multiphase fluid, said separator vessel 12 being rigidly secured to the separator piping module 3. Preferably, the separator piping module 3 is also provided with a coalescing device, not shown, said coalescing device preferably being adapted to be removably mounted to the separator piping module. The separator piping module 3 comprises a piping system for interconnecting the processing appliances 4-8, 12 of the fluid processing circuit. The subsea system of the present invention could of course also have other designs than here illustrated and be provided with other types of processing appliances.

The separator piping module 3 is removably mounted to a so-called header piping module 2, which in its turn is removably mounted to a foundation structure 1 secured to the seabed 102. The header piping module 2 comprises an inlet 20 for receiving fluid to be processed by the subsea system 100. The piping system of the separator piping module 3 is arranged to be in fluid communication with the inlet 20 of the header piping module 2 when the separator piping module 3 is mounted to the header piping module 2. The header piping module 2 also comprises an outlet 22 for fluid processed by the subsea system 100. The piping system of the separator piping module 3 is arranged to be in fluid communication with the outlet 22 of the header piping module 2 when the separator piping module 3 is mounted to the header piping module 2. In the figures there are only shown one inlet 20 and one outlet 22. However, it should be understood that the header piping module 2 could also comprise a plurality of inlets 20 and outlets 22 respectively.

The outlet 22 of the header piping module 2 is preferably adapted to receive a substantially vertically directed connecting member 24, which is the end-piece of an external fluid conduit, i.e. the flowline for the out-going flow, as illustrated in Figs. 1 to 3. The connecting member 24 is thus adapted to be lowered down substantially vertically into engagement with the outlet 22. In the same manner, the inlet 20 of the header piping module 2 is preferably adapted to receive a substantially vertically directed connecting member 23, which is the end-piece of an external fluid conduit, i.e. the flowline for the in-going flow, as also illustrated in Figs. 1 to 3. The connecting member 23 is thus adapted to be lowered down substantially vertically into engagement with the inlet 20.

In the illustrated embodiment (see Fig. 2), the piping system of the header piping module 2 is connected to the piping system of the separator piping module 3 through two pairs of vertically directed connecting members 25a, 25b and 26a, 26b. These connecting members 25a, 25b, 26a, 26b are adapted to allow the

piping systems to be automatically connected to each other when
 the separator piping module 3 is lowered down into engagement
 with the header piping module 2. A first pair of connecting mem-
 bers 25a, 25b is arranged to allow the fluid to flow into the piping
 5 system of the separator piping module 3 from the inlet 20 of the
 header piping module 2 and the other pair of connecting mem-
 bers 26a, 26b is arranged to allow the fluid to flow from the pip-
 ing system of the separator piping module 3 to the outlet 22 of
 the header piping module 2.

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The header piping module 2 is supported by the foundation
 structure 1 when the header piping module 2 is mounted thereto.
 The header piping module 2 supports the separator piping mod-
 ule 3 when the separator piping module 3 is mounted thereto.
 15 The separator piping module 3 supports the respective insert
 module 4-8 when mounted thereto.

20

The separator piping module 3 is adapted to be mounted to the
 header piping module 2 by being lowered down substantially ver-
 tically into engagement with the header piping module 2 and de-
 mounted from the header piping module 2 by being lifted sub-
 stantially vertically out of engagement therewith. In the same
 manner, the header piping module 2 is adapted to be mounted to
 the foundation structure 1 by being lowered down substantially
 25 vertically into engagement with the foundation structure 1 and
 demounted from the foundation structure 1 by being lifted sub-
 stantially vertically out of engagement therewith. The lowering
 and lifting of the separator piping module 3 and the header piping
 module 2, respectively, is e.g. carried out by means of a winch
 30 device arranged on a ship or on a platform and connected to the
 respective module 2, 3 through a rope, a wire or other means of
 lifting and lowering.

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In the illustrated embodiment (see Fig. 2), the foundation struc-
 ture 1 is provided with a guiding member 21a adapted to engage
 with a corresponding guiding member, not shown, of the header
 piping module 2 when the header piping module 2 is lowered

down into engagement with the foundation structure 1 so as to secure that the header piping module 2 will be correctly positioned in relation to the foundation structure 1. The separator piping module 3 is provided with a guiding member 21b corresponding to the guiding member 21a of the foundation structure 1. The guiding member 21b of the separator piping module 3 is adapted to engage with the guiding member 21a of the foundation structure 1 when the separator piping module 3 is lowered down into engagement with the header piping module 2 so as to secure that the separator piping module 3 will be correctly positioned in relation to the header piping module 2 and the foundation structure 1. The guiding member 21b of the separator piping module 3 preferably has its centre axis coinciding with the centre-of-gravity axis of the separator piping module and the guiding member of the header piping module 2 preferably has its centre axis coinciding with the centre-of-gravity axis of the header piping module. In the illustrated embodiment, the guiding member 21a of the foundation structure 1 is a male-shaped member in the form of a protrusion extending from the upper surface of the foundation structure. The guiding member of the header piping module 2 and the guiding member 21b of the separator piping module 3 is a corresponding female-shaped member. The guiding member 21b is here provided with a member having the shape of a truncated cone at its lower part, which is intended to cooperate with a correspondingly shaped upper part of the guiding member 21a. The separator piping module 3 could also be provided with a guiding member (female- or male-shaped) adapted to engage with a corresponding guiding member of the header piping module 2. The foundation structure 1 could alternatively be provided with a female-shaped guiding member adapted to engage with a corresponding guiding member of the header piping module 2 and/or the separator piping module 3.

In Fig. 2, the sub-system is illustrated in an exploded view, with the different modules 2, 3, 4-8 separated from each other, while Fig. 3 is schematic three-dimensional view showing a

layout of said modules as mounted in the in the header piper module 2.

- 5 An insert module 5 in the form of a de-gasser and its corresponding receiver 40 included in a subsea system according to the present invention are illustrated in closer detail in Fig. 4. The de-gasser includes cyclonic separators for the separation of the gas phase from a multiphase fluid comprising a mixture of oil, water and gas. The receiver 40 is here provided with one fluid inlet 42 for the multiphase fluid to be separated, and two fluid outlets 41 for the separated gas phase and the oil-water mixture respectively, and is adapted to be in fluid communication with a corresponding fluid inlet 52 and fluid outlets 51, respectively, of the insert module 5 when the insert module is mounted in the cavity 30 of the receiver 40. The insert module 5 is provided with a flange 31 at its upper end, which flange 31 is adapted to bear on a corresponding flange 32 of the receiver 40 when the insert module 5 is mounted therein. The flange 32 of the receiver 40 is arranged to surround the opening at the upper part of the cavity 30. A watertight seal 33, preferably in the form of a metal seal, is arranged between said flanges 31, 32 so as to seal the space between the receiver 40 and the part of the insert module 5 received therein from the surrounding sea water.
- 25 The fluid inlet 52 of the respective insert module 4-8 extends horizontally, or at least essentially horizontally, when the insert module 4-8 is mounted in its receiver 40 so as to allow the fluid to enter the insert module 4-8 in a horizontally directed, or at least essentially horizontally directed flow. Each fluid outlet 51 of the respective insert module 4-8 also extends horizontally, or at least essentially horizontally, when the insert module 4-8 is mounted in its receiver so as to allow the fluid to leave the insert module 4-8 in a horizontally directed, or at least essentially horizontally directed flow. Consequently, the respective inlet 52 and outlet 51 is arranged with its orifice in a lateral wall 62 of the insert module 4-8. In the same manner, the respective fluid outlet 41 and fluid inlet 42 of the receiver 40 extends horizontally, or at

least essentially horizontally, so as to allow the fluid to enter and leave the receiver 40 in a horizontally directed, or at least essentially horizontally directed flow. Consequently, the respective inlet 41 and outlet 42 of the receiver is arranged with its orifice in a vertically extending lateral wall 61 of the receiver 40. The fluid conduits of the respective inlet 42 and outlet 41 is thus radially placed and connected in relation to the receiver 40 at different levels. Preferably, the bottom surfaces 35, 66 of the respective insert module 4-8 and its receiver 40 lack fluid inlets and fluid outlets.

A locking device, schematically indicated at 34 in Fig 4, is suitably arranged in the receiver 40 or in the insert module 5 so as to secure the insert module 5 to the receiver 40 after the positioning of the insert module 5 with its flange 31 abutting against the corresponding flange 32 of the receiver. The locking device 34 is arranged to clamp the flanges 31, 32 tightly to each other.

The respective insert module 4-8 is suitably rotational symmetric, the corresponding receiver cavity 30 having a corresponding rotational symmetric shape. In the illustrated embodiment, the respective insert module 4-8 comprises an essentially circular cylindrical body 50 designed to fit with a certain tolerance in a receiver cavity 30 having a corresponding circular cylindrical shape.

The respective insert module 4-8 and its receiver 40 are preferably designed to allow the corresponding fluid outlets and fluid inlets 41, 51 and 42, 52 of the receiver 40 and the insert module 4-8 to be in fluid communication with each other when the insert module 4-8 is mounted in the receiver 40 irrespective of the mutual angle of rotation between the insert module 4-8 and the receiver 40 so as to allow the insert module 4-8 to be mounted in the receiver 40 in arbitrary angle of rotation in relation to the receiver. In the embodiment illustrated in Fig. 4, the outlets 51 and inlet 52 of the insert module 5 are in fluid communication with the corresponding outlets 41 and inlet 42 of the receiver 40 via a

ring-shaped channel 60 when the insert module is mounted in the receiver. The centre axis of the ring-shaped channel 60 coincides with the centre axis of the insert module 5 when the insert module is mounted in the receiver 40. The ring-shaped channel 60 is here formed by a ring-shaped recess in a wall 61 of the receiver 40. It is of course also possible to provide the ring-shaped recess in a wall of the insert module 5 so as to form the desired ring-shaped channel. Another alternative would be to have the ring-shaped recess formed jointly by a ring-shaped recess in the wall of the insert module 5 and a corresponding ring-shaped recess in the wall of the receiver 40.

Said ring-shaped channel 60 is preferably formed between a lateral wall 62 of the insert module 5 and a corresponding lateral wall 61 of the receiver 40, as illustrated in Fig. 4. Sealing devices 63 are here provided to form seals between said lateral walls 61, 62 in order to seal the ring-shaped channel 60 from the surroundings when the insert module is mounted in the receiver 40. A first ring-shaped sealing device 63 is arranged above the respective channel 60 and a second ring-shaped sealing device 63 is arranged below the channel 60. The respective sealing device 63 preferably comprises a radially expandable, ring-shaped sealing member 64. In the illustrated embodiment, a displaceable wedge 65, preferably in the form of a split-ring, is provided for expanding the associated sealing member 64 radially. The wedge 65 is preferably hydraulically operated. The sealing devices 63 are preferably mounted in the insert module 5, as illustrated in Fig. 4, but they may instead be mounted in the receiver 40 if so desired.

A flow channel 70 is suitably provided in the insert module 4-8, as illustrated in Fig 4, so as to allow sea water to flow from the space between the insert module 4-8 and the receiver 40 into the surrounding sea during the insertion of the insert module 4-8 into the receiver 40 and in the opposite direction during the withdrawal of the insert module 4-8 from the receiver 40. The flow channel 70 preferably extends between the bottom 35 of the insert module and the top 36 thereof. A cut-off valve 37 is preferably

bly provided in the flow channel 70, as indicated in Fig. 4, so as to make it possible to seal off any leakage caused by a malfunctioning sealing device 63.

5 In the embodiment illustrated in Fig. 4, a female-shaped member 80 in the form of a rotational symmetric recess is arranged in the bottom of the insert module 5. Said female-shaped member 80 is adapted to fit into a corresponding male-shaped member 81 in the form of a rotational symmetric protrusion arranged in the
10 bottom 66 of the receiver cavity 30 when the insert module 5 is mounted in the receiver 40. The members 80, 81 have their centre axis coinciding with the centre axis of the insert module 5 and the receiver cavity 30, respectively. A sealing member 82 is arranged between the member 80 of the insert module 5 and the
15 corresponding member 81 of the receiver cavity 30. If so desired, a female-shaped member could instead be arranged in the bottom 66 of the receiver cavity 30 and a corresponding male-shaped member in the bottom of the insert module 5.

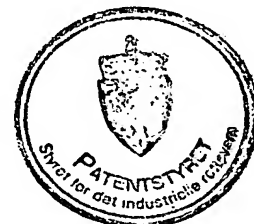
20 The receiver 40 is preferably provided with a guiding member 90 arranged around the upper opening of the receiver cavity 30, which guiding member 90 has the shape of a truncated cone. This guiding member 90 is intended to co-operate with a corresponding guiding member 92 provided in a mounting tool 91, see
25 Figs. 5 and 6. Said mounting tool 91 is designed for carrying an insert module 4-8 during the lowering thereof to a receiver 40 in connection with the mounting of an insert module into the receiver. The mounting tool 91 is also designed for carrying an insert module 4-8 during the demounting thereof from the receiver.
30 Consequently, the mounting tool 91 is intended to carry the insert module 4-8 between e.g. a ship or a platform and the separator piping module 3. The guiding member 92 of the mounting tool 91 is preferably formed by the lower part 92 of the mounting tool, which part 92 has the shape of a truncated cone that fits into the
35 guiding member 90 of the receiver 40. It is evident that the guiding members 90, 91 are to widen upwards, so as to make possible a guiding of the insert module 4-8 into the correct position in

relation to the receiver 40 in connection with the mounting of the insert module. The mounting tool 91 is provided with a hoisting device 93 for lowering an insert module 4-8 out of the mounting tool 91 and down into the receiver cavity 30 after the correct positioning of the mounting tool 91 in relation to the receiver 40. By means of the hoisting device, it is also possible to lift an insert module 4-8 out of the receiver cavity 30 and up into the mounting tool 91. The lowering and lifting of the mounting tool 91 is e.g. carried out by means of a winch device arranged on a ship or on a platform and connected to the mounting tool through a rope, a wire or other means of lifting and lowering, while the insert module 4-8 itself is lowered and lifted into and out of the receiver without the use of any such ropes, wires or the like.

Fig 6 shows a mounting tool 91 placed in the position for lowering an insert module 5 down into a receiver 40. The mounting tool 91 is positioned above the receiver 40 with the lower part 92 of the mounting tool 91 abutting on the guiding member 90 of the receiver 40.

If so desired, the insert module could be arranged to be lowered down to the intended receiver without the use of a mounting tool of the above-indicated type. In this case, the lowering and lifting of the insert module could e.g. be carried out by means of a winch device arranged on a ship or on a platform and connected to the insert module through a rope or wire.

The invention is of course not in any way restricted to the preferred embodiments described above. On the contrary, many possibilities to modifications thereof will be apparent to a person with ordinary skill in the art without departing from the basic idea of the invention such as defined in the appended claims.



CLAIMS

1. A subsea system for separating a multiphase fluid emanating from one or more subsea wells, comprising a foundation structure (1) secured to the seabed, **characterized in that** the subsea system further comprises:
 - 5 - a header piping module (2) adapted to be mounted to the foundation structure (1), said header piping module (2) comprising at least one inlet (20) for receiving fluid to be processed by the subsea system,
 - a separator piping module (3) adapted to be removably mounted to the header piping module (2), said separator piping module (3) comprising a piping system for interconnecting different processing appliances (4-8) of the system, the piping system being arranged to be in fluid communication with the inlet (20) of the header piping module (2) when the separator piping module (3) is mounted to the header piping module (2), and
 - one or several insert modules (4-8), each of which comprising a processing appliance of the subsea system and being adapted to be removably mounted to the separator piping module (3).
2. A subsea system according to claim 1, **characterized in that** the separator piping module (3) is adapted to be mounted to the header piping module (2) by being lowered down substantially vertically into engagement with the header piping module (2) and demounted from the header piping module (2) by being lifted substantially vertically out of engagement therewith.
3. A subsea system according to claim 2, **characterized in that** the foundation structure (1) or the header piping module (2) is provided with a guiding member (21a) adapted to engage with a corresponding guiding member (21b) of the separator piping module (3) when the separator piping module (3) is lowered down into engagement with the header piping module (2), the guiding member (21b) of the separator piping module (3) hav-

ing its centre axis coinciding with the centre-of-gravity axis of the separator piping module:

- 5 4. A subsea system according to any of the preceding claims, **characterized in that** the header piping module (2) supports the separator piping module (3) when the separator piping module (3) is mounted thereto.
- 10 5. A subsea system according to any of the preceding claims, **characterized in that** the respective insert module (4-8) is adapted to be mounted to the separator piping module (3) by being lowered down substantially vertically into engagement with a receiver arranged in the separator piping module (3) and demounted from the separator piping module (3) by being
15 lifted substantially vertically out of engagement therewith.
- 20 6. A subsea system according to claim 5, **characterized in that** the insert module (4-8) is adapted to be received in a receiver cavity (30) in the separator piping module (3), the insert module (4-8) being insertable substantially vertically through an upper opening of the receiver cavity.
- 25 7. A subsea system according to claim 6, **characterized in that**, the insert module (4-8) is rotational symmetric, the receiver cavity (30) having a corresponding shape.
- 30 8. A subsea system according to claim 6 or 7, **characterized in that** the insert module (4-8) is provided with a flange (31), which is adapted to bear on a corresponding flange (32) at the upper part of the receiver (40) when the insert module (4-8) is mounted therein, a watertight seal (33), preferably in the form of a metal seal, being arranged between said flanges (31, 32) so as to seal the space between the receiver (40) and the part of the insert module (4-8) received therein from the surrounding sea water.
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9. A subsea system according to any of the preceding claims, **characterized in that** at least one insert module (5, 7, 8) comprises a cyclonic separator.
- 5 10. A subsea system according to claim 9, **characterized in that** at least one insert module (5) comprises a cyclonic separator operable for removing a gas phase from the multiphase fluid.
- 10 11. A subsea system according to claim 9 or 10, **characterized in that** at least one insert module (7) comprises a cyclonic separator operable for removing solids from the multiphase fluid.
- 15 12. A subsea system according to any of claims 9-11, **characterized in that** at least one insert module (8) comprises a cyclonic de-oiling separator.
- 20 13. A subsea system according to any of the preceding claims, **characterized in that** at least one insert module (6) comprises a water pump.
- 25 14. A subsea system according to any of the preceding claims, **characterized in that** at least one insert module (4) comprises a ball valve.
- 30 15. A subsea system according to any of the preceding claims, **characterized in that** the header piping module (2) is adapted to be removably mounted to the foundation structure (1).
- 35 16. A subsea system according to claim 15, **characterized in that** the header piping module (2) is adapted to be remotely mounted to the foundation structure (1) by being lowered down substantially vertically into engagement with the foundation structure (1) and demounted from the foundation structure (1) by being lifted substantially vertically out of engagement therewith.

17. A subsea system according to claim 16, **characterized in that** the foundation structure (1) is provided with a guiding member (21a) adapted to engage with a corresponding guiding member (21b) of the header piping module (2) when the header piping module (2) is lowered down into engagement with the foundation structure (1), the guiding member of the header piping module (2) having its centre axis coinciding with the centre-of-gravity axis of the header piping module.
18. A subsea system according to any of the preceding claims, **characterized in that** the separator piping module (3) is provided with a separator vessel (12) for gravitational separation or intermediate settlement of the multiphase fluid.
19. A subsea system according to any of the preceding claims, **characterized in that** the header piping module (2) is provided with at least one outlet (22) for fluid processed by the subsea system, the piping system of the separator piping module (3) being arranged to be in fluid communication (26a, 26b) with the outlet (22) of the header piping module (2) when the separator piping module (3) is mounted to the header piping module (2).
20. A subsea system according to claim 19, **characterized in that** the outlet (22) of the header piping module (2) is adapted to receive a connecting member (24) being part of an external fluid conduit, said connecting member (24) being lowered down substantially vertically into engagement with the outlet (22).
21. A subsea system according to any of the preceding claims, **characterized in that** the inlet (20) of the header piping module (2) is adapted to receive a connecting member (23) being part of an external fluid conduit, said connecting member (23) by being lowered down substantially vertically into engagement with the inlet (20).



ABSTRACT

A subsea system for separating a multiphase fluid emanating from one or more subsea wells, comprising a foundation structure (1) secured to the seabed, a header piping module (2) adapted to be mounted to the foundation structure (1), a separator piping module (3) adapted to be removably mounted to the header piping module (2), and one or several insert modules (4-8), each of which comprising a processing appliance of the subsea system and being adapted to be removably mounted to the separator piping module (3).

(Fig. 1)



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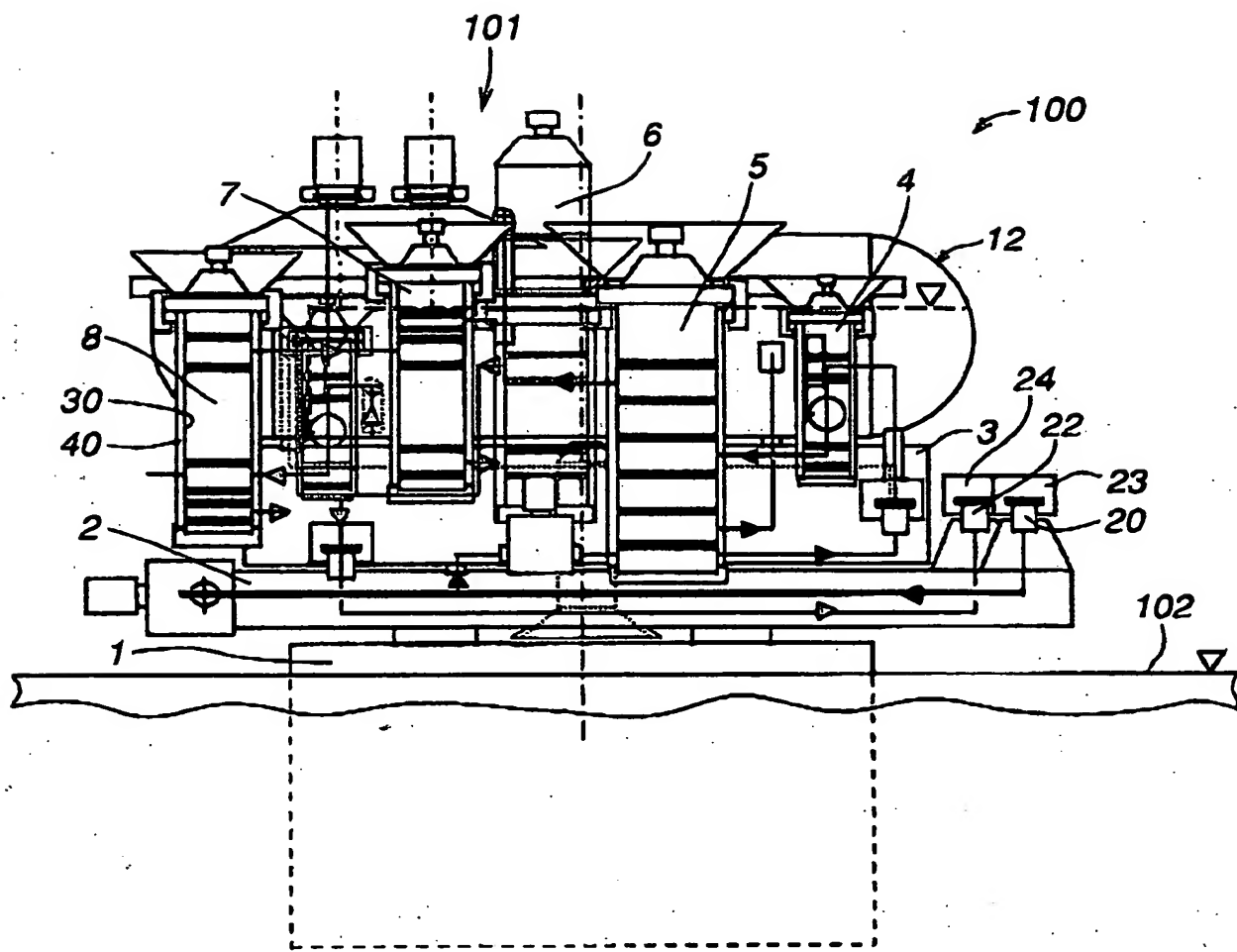


Fig. 1



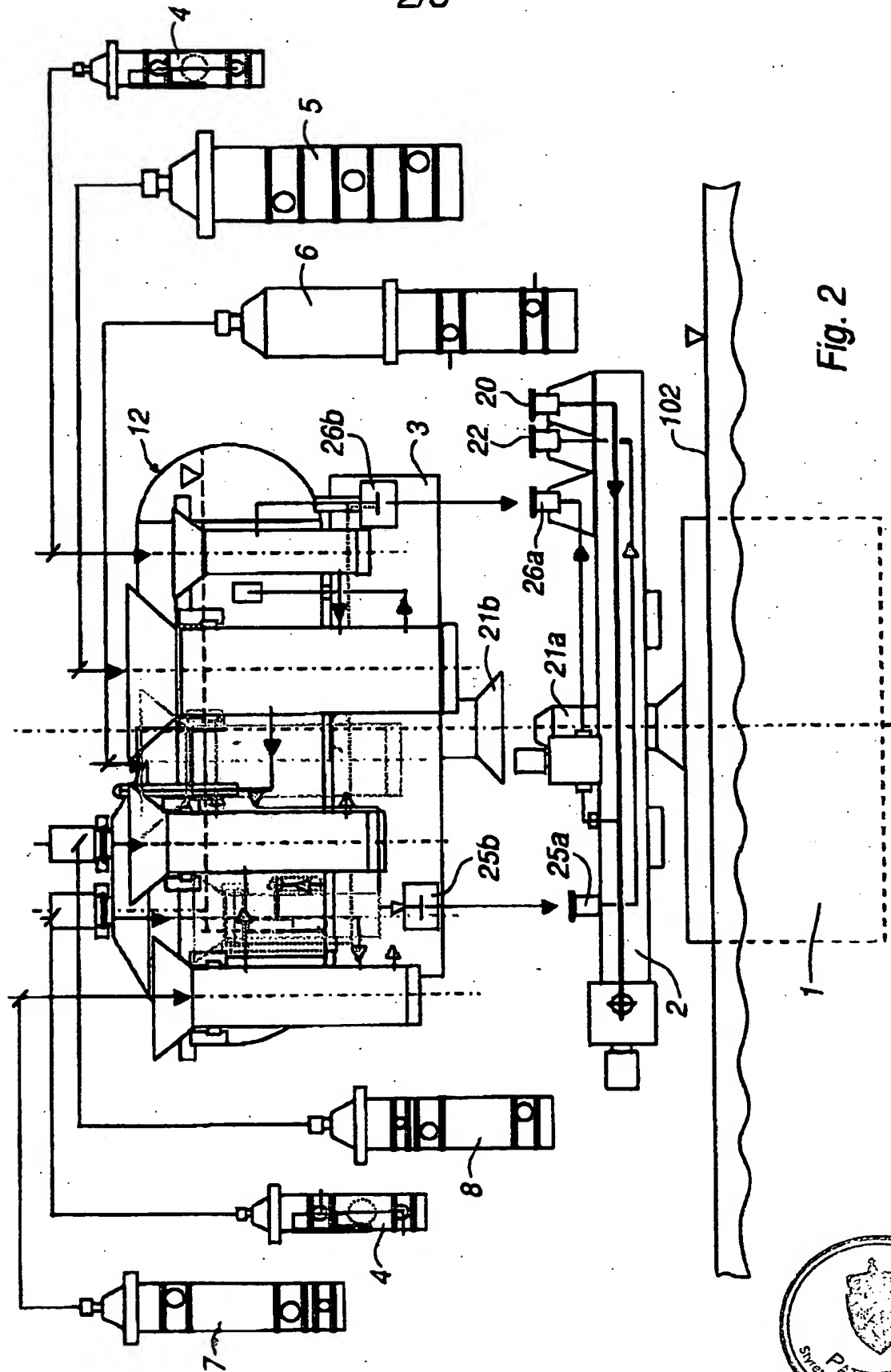


Fig. 2



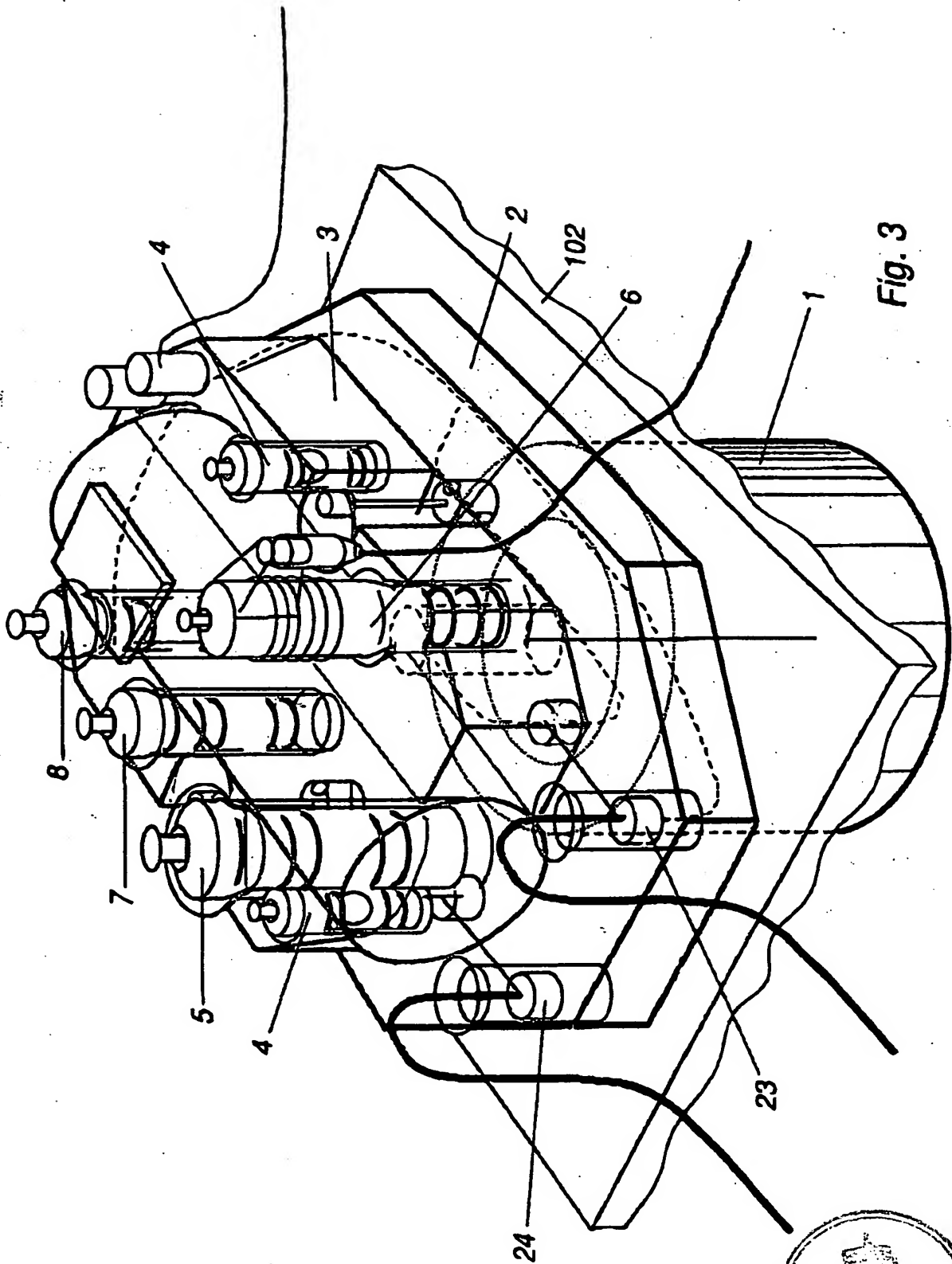


Fig. 3



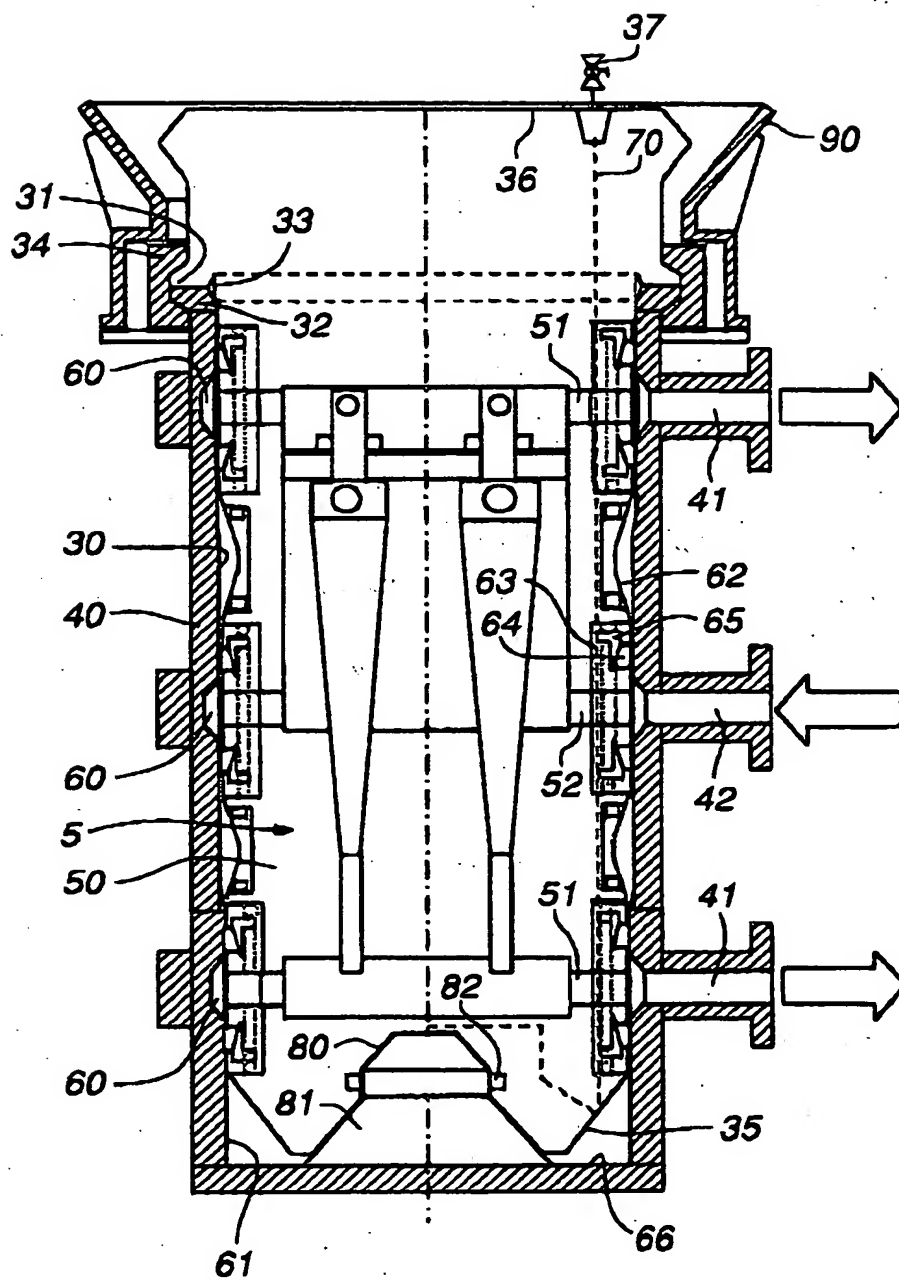
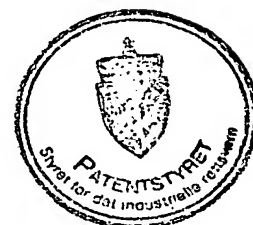


Fig. 4



5/5

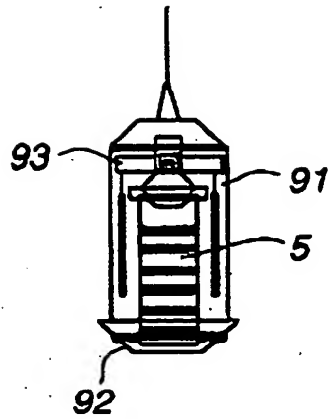


Fig. 5

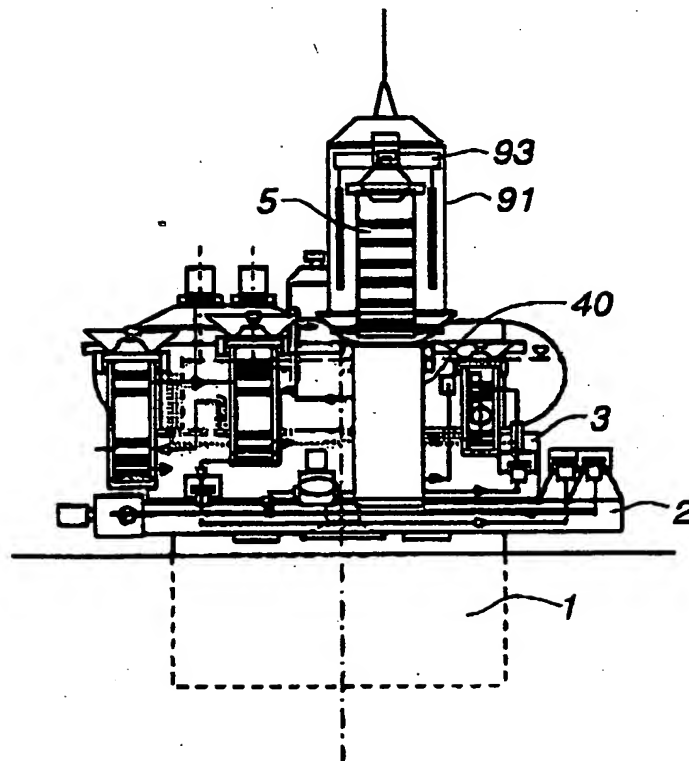


Fig. 6

